

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	24,041	--	--	8,958	-14,182	1,286	329	19,337	437	0	22,390
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,405	-10	538	198	-9,211	--	169	633	293	-175	3,643
Pentanes Plus	1,754	-10	--	--	-1,552	--	-41	195	254	-216	254
Liquefied Petroleum Gases	7,651	--	538	198	-7,659	--	210	438	39	41	3,389
Ethane/Ethylene	1,798	--	--	--	-1,877	--	22	--	--	-101	659
Propane/Propylene	3,709	--	240	176	-3,586	--	72	--	30	437	1,407
Normal Butane/Butylene	1,553	--	308	--	-1,355	--	109	152	9	236	1,064
Isobutane/Isobutylene	591	--	-10	22	-841	--	7	286	--	-531	259
Other Liquids	--	479	--	56	785	-592	531	149	28	19	8,498
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	479	--	6	660	94	-1	1,211	28	0	336
Hydrogen	--	--	--	--	--	187	--	187	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	479	--	6	660	-93	-1	1,024	28	0	336
Fuel Ethanol	--	446	--	--	522	-10	-4	961	0	0	311
Renewable Fuels Except Fuel Ethanol	--	33	--	6	138	-83	3	63	28	0	25
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	627	-646	0	19	3,481
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	50	125	-686	-95	-416	--	0	4,681
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	125	-686	-95	-416	--	0	4,681
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,462	53	244	779	-733	--	29	22,243	8,481
Finished Motor Gasoline	--	--	10,054	--	-240	696	-218	--	1	10,727	1,767
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,054	--	-240	696	-218	--	1	10,727	1,767
Finished Aviation Gasoline	--	--	9	1	--	--	3	--	--	7	9
Kerosene-Type Jet Fuel	--	--	1,065	--	663	--	76	--	--	1,652	679
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,059	43	-179	83	-382	--	--	6,388	4,000
15 ppm sulfur and under ⁶	--	--	6,087	42	-179	83	-229	--	--	6,262	3,750
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	-28	--	--	--	-100	--	--	72	193
Greater than 500 ppm sulfur	--	--	0	1	--	--	-53	--	--	54	57
Residual Fuel Oil ⁷	--	--	466	--	--	--	0	--	9	457	227
Less than 0.31 percent sulfur	--	--	214	--	--	--	1	--	NA	NA	32
0.31 to 1.00 percent sulfur	--	--	48	--	--	--	-2	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	204	--	--	--	1	--	NA	NA	189
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	690	--	--	--	-11	--	1	700	70
Marketable	--	--	441	--	--	--	-11	--	1	451	70
Catalyst	--	--	249	--	--	--	--	--	--	249	--
Asphalt and Road Oil	--	--	1,265	8	--	--	-202	--	4	1,471	1,714
Still Gas	--	--	747	--	--	--	--	--	--	747	--
Miscellaneous Products	--	--	107	1	--	--	1	--	--	107	13
Total	33,446	469	21,000	9,265	-22,364	1,473	296	20,119	786	22,087	43,012

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.